



PHOENIX NATURAL GAS

CONVEYANCE CHARGE

STATEMENT

1st January to 31st December 2023

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INTRODUCTION

This document sets out the Phoenix Natural Gas Limited (Phoenix) conveyance charges and refers to other terms for use of its gas distribution network (Network), as required by Condition 2.3.2 of its Licence. The charges described below are applicable for the period **1st January to 31st December 2023**.

These conveyance charges have been approved by the Northern Ireland Authority for Utility Regulation (the Authority).

In this document charges are expressed in units of both kilowatt hours (kWh) and therms. The charges expressed in pence per kilowatt hour or pence per peak day kilowatt hour are the definitive charges for billing purposes.

The charges below should be read in conjunction with Phoenix's Distribution Network Code and Phoenix's Connection Policy.

- i. The Network Code defines the rights and responsibilities for all Users¹ of Phoenix's Network. It provides all Users with equal access to transportation services on Phoenix's Network.
- ii. The Connection Policy provides full details of how a consumer can obtain a connection to the Phoenix Network including connection charges, terms for connection, maintaining, repairing, altering, renewing and removing connections. It sets out Phoenix's schedules of current charges, allowances, indicative costs, and technical requirements for Property Owners or Licensed Gas Suppliers.

Copies of the Network Code and the Connection Policy are available on Phoenix's website.

¹ For the purpose of this statement a User is defined as a Licensed Gas Supplier who has currently acceded to the Phoenix Network Code.

DETAILS OF CHARGES

Conveyance charges applicable from 1st January to 31st December 2023 are as follows:

Licence Category	Subcategory	Equivalent Network Code Category	Commodity		Capacity		Customer Charge		
			pence per therm	pence per kWh	pence per SMP Capacity therm per day	pence per SMP Capacity kWh per day	pence per day	pence per SMP Capacity therm per day	pence per SMP Capacity kWh per day
P1 Firm less than 2,500 therms (73,200 kWh)	Credit	EUC1	50.95	1.739	3.011	0.103			
	PAYG	EUC1	50.95	1.739	3.011	0.103	2.616		
P2 – Firm 2,500 - 25,000 therms (73,200 - 732,000 kWh)		EUC2	48.18	1.644	4.083	0.139			
P3 – Firm over 25,000 therms (732,000 kWh)	Firm CHP 25,000 - 75,000 therms (732,000 - 2,196,000 kWh)	EUC3	19.09	0.652	9.707	0.331			
	Firm CHP over 75,000 therms (2,196,000 kWh)	DM Firm	19.09	0.652	9.707	0.331			
	Firm 25,000 - 75,000 therms (732,000 - 2,196,000 kWh)	EUC3	27.68	0.944	9.367	0.320			
	Firm over 75,000 therms (2,196,000 kWh)	DM Firm	27.68	0.944	9.367	0.320			
P4 – Interruptible over 75,000 therms (2,196,000 kWh)		DM Interruptible	21.41	0.731				8.892	0.303

A customer can only be categorised in the Interruptible sector if that customer meets all the requirements as detailed in Section L of Phoenix's Network Code.

ADDITIONAL NETWORK CODE INFORMATION

As per Section L18.5 of Phoenix's Network Code the Interruption Allowance for 2023 is **35 days**.

As per Section L16 of Phoenix's Network Code the Interruption Allowance for Operator Nominated Interruption sites is an additional **5 days** on top of the 35 days Interruption Allowance.

OTHER TERMS

Phoenix will require each User of its Network to enter into an agreement, which will bind them to the terms and conditions detailed within Phoenix's Network Code.

In addition, each User, by becoming a User on Phoenix's Network, is agreeing to the following conditions:

- The User must accept applicable connection charges as amended, and approved by the Authority, from time to time;
- The User must warrant to Phoenix that when delivering gas into its Network that it has at all times the necessary consents, approvals and documentation to exit gas lawfully from both the Premier Transmission Limited (PTL) network and the Belfast Gas Transmission Limited (BGTL) network, and that it has made appropriate and proper nominations with the Gas Market Operator for Northern Ireland (GMO NI);
- The User must have sufficient financial strength to comply with its contractual obligations, or a guarantee from a body with such financial strength.

Phoenix will not provide gas conveyance services to a User if:

- Offering such services would prejudice the efficient and economic operation of the Network;
- Insufficient capacity remains or is expected to remain available in the Network to provide such services; or
- Providing such services would prejudice Phoenix's ability to comply with its Licence obligations.

POSTALISED EXIT CAPACITY, TRANSMISSION EXIT RATCHETS AND ASSOCIATED CREDIT SUPPORT COSTS

As per Section B7.4 of the Phoenix's Network Code, Phoenix is also permitted to recover from Users all charges associated with the exit capacity it books and holds on behalf of Users on the Northern Ireland Transmission system. These include costs relating to Postalised Exit Capacity, Transmission Exit Ratchets and any cost incurred by Phoenix in connection with the provision credit support to GMO NI for the booking of Postalised Exit Capacity.

The methodology for the recovery of these Northern Ireland Transmission system costs is outlined in more detail in Appendix I of this Statement.

ENQUIRIES

Any queries concerning information contained within this Statement or requests for additional information on the conveyance services offered by Phoenix should be addressed to:

Christopher Doherty
Transportation Services Manager
Phoenix Natural Gas Ltd.
197 Airport Road West
Belfast
BT3 9ED

Telephone enquiries can be made to Christopher Doherty on 028 9055 5824.

APPENDIX I - POSTALISED EXIT CAPACITY, TRANSMISSION EXIT RATCHETS AND ASSOCIATED CREDIT SUPPORT COSTS

Postalised Exit Capacity

Users delivering gas to Phoenix's Network are treated as utilising capacity in the Premier Transmission Ltd. (PTL) Scotland to Northern Ireland Pipeline (SNIP), the Belfast Gas Transmission Ltd. pipeline system and GNI (UK) transmission pipeline system. In relation to the utilisation by Users of exit capacity on the Northern Ireland Transmission pipeline systems, Phoenix is responsible for the payment of all Postalised Exit Capacity charges including:

- costs associated with a Transmission Exit Ratchet which are levied by GMO NI for capacity utilised on the relevant Northern Ireland Transmission pipeline systems; and
- costs or expenses in connection with the provision of credit support to GMO NI for the booking of Postalised Exit Capacity as required by the Northern Ireland Network Gas Transmission Code.

For the purposes of recovering the Postalised Exit Capacity charge and any associated credit support costs from Users, Phoenix makes a commodity charge on Users on a monthly basis. Phoenix forecasts that commodity charge at the start of the Gas Year using the volume forecasts used to determine the Transmission tariffs as published by GMO NI. This is charged to Users on the basis of their monthly distribution commodity and is subject to an annual reconciliation using actual Distribution volumes.

Transmission Exit Ratchets

For the purposes of recovering the Transmission Exit Ratchet penalties from Users, Phoenix will pass to Users charges levied by GMO NI in the month in which they are incurred by Phoenix. The amount owing by each User will be determined on their percentage of total distribution throughput for the number of months for which the penalty associated with the Transmission Exit Ratchet amount applies.

Phoenix will also pay GMO NI each month for the Transmission Exit Capacity booking increased by the Transmission Exit Ratchet amount for the remaining months of the Gas Year including any additional credit support costs that are required by GMO NI. Users will pay Phoenix for the Transmission Exit Capacity in accordance with the most current Postalised Exit Capacity Charge statement as published for the relevant Gas Year.

Further Information

Details of applicable Postalised Exit Capacity charges payable by Phoenix are available on the GMO NI website.

Details of applicable Postalised Exit capacity charges recoverable from Users by Phoenix and further information on the methodology for the recovery of a Transmission Exit Ratchet are set out in the Phoenix Postalised Exit Capacity Charge Statement. A copy of this statement is available on Phoenix's website.

Phoenix Natural Gas Ltd. website address: www.phoenixnaturalgas.com

GMO NI website address: <http://gmo-ni.com>