



# PHOENIX ENERGY

# CONVEYANCE CHARGE

# STATEMENT

**1<sup>st</sup> January to 31<sup>st</sup> December 2025**

## **INTRODUCTION**

This document sets out the Phoenix Energy<sup>1</sup> (Phoenix) conveyance charges and refers to other terms for use of its gas distribution network (Network), as required by Condition 2.3.2 of its Licence. The charges described below are applicable for the period **1<sup>st</sup> January to 31<sup>st</sup> December 2025**.

These conveyance charges have been approved by the Northern Ireland Authority for Utility Regulation (the Authority).

In this document charges are expressed in units of both kilowatt hours (kWh) and therms. The charges expressed in pence per kilowatt hour or pence per peak day kilowatt hour are the definitive charges for billing purposes.

The charges below should be read in conjunction with Phoenix's Distribution Network Code and Phoenix's Connection Policy.

- i. The Network Code defines the rights and responsibilities for all Users<sup>2</sup> of Phoenix's Network. It provides all Users with equal access to transportation services on Phoenix's Network.
- ii. The Connection Policy sets out the policies and basis of charging for connection activities including schedules of current charges, allowances, indicative costs and technical requirements regarding making, maintaining, repairing, altering and removing connections.

Copies of the Network Code and the Connection Policy are available on Phoenix's website.

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<sup>1</sup> Phoenix Energy Group Ltd is trading as Phoenix Energy

<sup>2</sup> For the purpose of this statement a User is defined as a Licensed Gas Supplier who has currently acceded to the Phoenix Network Code.

## DETAILS OF CHARGES

Conveyance charges applicable from 1<sup>st</sup> January to 31<sup>st</sup> December 2025 are as follows:

| Licence Category                                       | Subcategory   | Equivalent Network Code Category | Commodity       |               | Capacity                             |                                    | Customer Charge |                                      |                                    |
|--|---|----------------------------------|-----------------|---------------|--------------------------------------|------------------------------------|-----------------|--------------------------------------|------------------------------------|
|  |   |                                  | pence per therm | pence per kWh | pence per SMP Capacity therm per day | pence per SMP Capacity kWh per day | pence per day   | pence per SMP Capacity therm per day | pence per SMP Capacity kWh per day |
| P1 Firm less than 2,500 therms (73,200 kWh)            | Credit  | EUC1                             | 59.09           | 2.016         | 3.654                                | 0.125                              |                 |                                      |                                    |
|  | PAYG  | EUC1                             | 59.09           | 2.016         | 3.654                                | 0.125                              | 2.338           |                                      |                                    |
| P2 – Firm 2,500 - 25,000 therms (73,200 - 732,000 kWh) |   | EUC2                             | 55.67           | 1.900         | 3.690                                | 0.126                              |                 |                                      |                                    |
| P3 – Firm over 25,000 therms (732,000 kWh)             | Firm CHP 25,000 - 75,000 therms (732,000 - 2,196,000 kWh) | EUC3                             | 22.06           | 0.753         | 11.416                               | 0.390                              |                 |                                      |                                    |
|  | Firm CHP over 75,000 therms (2,196,000 kWh)               | DM Firm                          | 22.06           | 0.753         | 11.416                               | 0.390                              |                 |                                      |                                    |
|  | Firm 25,000 - 75,000 therms (732,000 - 2,196,000 kWh)     | EUC3                             | 31.98           | 1.091         | 11.606                               | 0.396                              |                 |                                      |                                    |
|  | Firm over 75,000 therms (2,196,000 kWh)                   | DM Firm                          | 31.98           | 1.091         | 11.606                               | 0.396                              |                 |                                      |                                    |
| P4 – Interruptible over 75,000 therms (2,196,000 kWh)  |   | DM Interruptible                 | 24.75           | 0.844         |                                      |                                    |                 | 10.342                               | 0.353                              |

A customer can only be categorised in the Interruptible sector if that customer meets all the requirements as detailed in Section L of Phoenix’s Network Code.

## **ADDITIONAL NETWORK CODE INFORMATION**

As per Section L18.5 of Phoenix's Network Code the Interruption Allowance for 2025 is **35 days**.

As per Section L16 of Phoenix's Network Code the Interruption Allowance for Operator Nominated Interruption sites is an additional **5 days** on top of the 35 days Interruption Allowance.

## **OTHER TERMS**

Phoenix will require each User of its Network to enter into an agreement, which will bind them to the terms and conditions detailed within Phoenix's Network Code.

In addition, each User, by becoming a User on Phoenix's Network, is agreeing to the following conditions:

- The User must accept applicable connection charges as amended, and approved by the Authority, from time to time;
- The User must warrant to Phoenix that when delivering gas into its Network that it has at all times the necessary consents, approvals and documentation to exit gas lawfully from the Premier Transmission Limited (PTL) network, the Belfast Gas Transmission Limited (BGTL) network, and the GNI (UK) network, and that it has made appropriate and proper nominations with the Gas Market Operator for Northern Ireland (GMO NI);
- The User must have sufficient financial strength to comply with its contractual obligations, or a guarantee from a body with such financial strength.

Phoenix will not provide gas conveyance services to a User if:

- Offering such services would prejudice the efficient and economic operation of the Network;
- Insufficient capacity remains or is expected to remain available in the Network to provide such services; or
- Providing such services would prejudice Phoenix's ability to comply with its Licence obligations.

## **POSTALISED EXIT CAPACITY, TRANSMISSION EXIT CAPACITY RATCHETS AND ASSOCIATED CREDIT SUPPORT COSTS**

As per Section B7.4 of Phoenix's Network Code, Phoenix is also permitted to recover from Users all charges associated with the exit capacity it books and holds on behalf of Users on the Northern Ireland Transmission system. These include costs relating to Postalised Exit Capacity, Transmission Exit Capacity Ratchets and any cost incurred by Phoenix in connection with the provision credit support to GMO NI for the booking of Postalised Exit Capacity.

The methodology for the recovery of these Northern Ireland Transmission system costs is outlined in more detail in Appendix I of this Statement.

### **ENQUIRIES**

Any queries concerning information contained within this Statement or requests for additional information on the conveyance services offered by Phoenix should be addressed to:

Christopher Doherty  
Transportation Services Manager  
Phoenix Energy  
197 Airport Road West  
Belfast  
BT3 9ED

Telephone enquiries can be made to Christopher Doherty on 028 9055 5824.

## **APPENDIX I - POSTALISED EXIT CAPACITY, TRANSMISSION EXIT CAPACITY RATCHETS AND ASSOCIATED CREDIT SUPPORT COSTS**

### **Postalised Exit Capacity**

Users delivering gas to Phoenix's Network are treated as utilising capacity in the Premier Transmission Ltd. (PTL) Scotland to Northern Ireland Pipeline (SNIP), the Belfast Gas Transmission Ltd. pipeline system and GNI (UK) transmission pipeline system. In relation to the utilisation by Users of exit capacity on the Northern Ireland Transmission pipeline systems, Phoenix is responsible for the payment of all Postalised Exit Capacity charges including:

- costs associated with a Transmission Exit Capacity Ratchet which are levied by GMO NI for capacity utilised on the relevant Northern Ireland Transmission pipeline systems; and
- costs or expenses in connection with the provision of credit support to GMO NI for the booking of Postalised Exit Capacity as required by the Northern Ireland Network Gas Transmission Code.

For the purposes of recovering the Postalised Exit Capacity charge and any associated credit support costs from Users, Phoenix makes a commodity charge on Users on a monthly basis. Phoenix forecasts that commodity charge at the start of the Gas Year using an annual forecast of volumes. This is charged to Users on the basis of their monthly distribution commodity and is subject to an annual reconciliation using actual Distribution volumes.

### **Transmission Exit Capacity Ratchets**

For the purposes of recovering the Transmission Exit Capacity Ratchet penalties from Users, Phoenix will pass to Users charges levied by GMO NI in the month in which they are incurred by Phoenix. The amount owing by each User will be determined on their percentage of total distribution throughput for the number of months for which the penalty associated with the Transmission Exit Capacity Ratchet amount applies.

Phoenix will also pay GMO NI each month for the Transmission Exit Capacity booking increased by the Transmission Exit Capacity Ratchet amount for the remaining months of the Gas Year including any additional credit support costs that are required by GMO NI. Users will pay Phoenix for the Transmission Exit Capacity in accordance with the most current Postalised Exit Capacity Charge statement as published for the relevant Gas Year.

### **Further Information**

Details of applicable Postalised Exit Capacity charges payable by Phoenix are available on the GMO NI website.

Details of applicable Postalised Exit capacity charges recoverable from Users by Phoenix and further information on the methodology for the recovery of a Transmission Exit

Capacity Ratchet are set out in the Phoenix Postalised Exit Capacity Charge Statement. A copy of this statement is available on Phoenix's website.

Phoenix Energy website address: <https://phoenixenergyni.com/>

GMO NI website address: <http://gmo-ni.com>